

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT: POCAHONTAS GAS PARTNERSHIP)	
)	
RELIEF SOUGHT: POOLING OF INTERESTS)	
IN DRILLING UNIT SLW12)	VIRGINIA
PURSUANT TO SECTION)	GAS AND OIL
45.1-361.22, (CODE OF)	BOARD
VIRGINIA, 1950 AS)	
AMENDED) FOR THE PRODUCTION OF)	DOCKET NO.
COALBED METHANE GAS AND COALBED)	
METHANE GAS FROM ACTIVE GOB)	VGOB 92-0818-0249
AREAS (herein collectively)	
"Coalbed Methane Gas"))	
)	
LEGAL DESCRIPTION:)	
)	
DRILLING UNIT NUMBER SLW12 AS CREATED)	
BY BOARD ORDER DATED AS OF FEBRUARY 18,)	
1992, VGOB No.92/01/21-0180)	
(Hereafter "Subject Drilling Unit"))	
IN THE KEEN MOUNTAIN QUADRANGLE,)	
BUCHANAN COUNTY, VIRGINIA, in the)	
Consolidation Coal Company Buchanan)	
No. 1 Mine (the "Subject Lands" are)	
more particularly described on Exhibit)	
"A", and depicted on Exhibit B-1,)	
attached hereto and made a part hereof))	

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on August 18, 1992, at the Dickenson Conference Room, Southwest Virginia Education 4-H Center, Abingdon, Virginia.

2. Appearances: Elizabeth A. McClanahan of the firm of Penn, Stuart, Eskridge & Jones, appeared for the Applicant; and Sandra B. Riggs, Assistant Attorney General was present to advise the Board.

3. Jurisdiction and Notice: Pursuant to Sections 45.1-361.1 et seq., Virginia Code, 1950 as amended, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonable available sources to determine the identity and whereabouts of potential owners, as set forth in Exhibit C, i.e., persons of record, having or claiming the rights to coalbed methane gas in all coal seams below the Tiller Seam (hereafter "Subject Formations") in Subject Drilling Unit underlying and comprised of Subject Lands, and (2) has given notice to all parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by §§ 45.1-361.19 and 45.1-361.22, Virginia Code, 1950 as amended, to notice of this application and (3) that the persons set forth in Exhibit D hereto may be claimants of coalbed methane gas interests in Subject Formations, in Subject Drilling Unit underlying and comprised of Subject Lands who have not voluntarily agreed to pool their interests, and are made parties hereto. Further, the Board has caused notice of

this hearing to be published as required by § 45.1-361.19B, Virginia Code, 1950 as amended. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. Amendments: Buchanan Production Company was substituted for Oxy USA, Inc. as a claimant.

5. Dismissals: None.

6. Relief Requested: Applicant requests (1) that pursuant to § 45.1-361.22, including applicable portions of § 45.1-361.21, Code of Virginia, 1950 amended, the Board pool all the interests and estates in Subject Drilling Unit, including those of the known and unknown persons listed on Exhibit "D", attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, who have not voluntarily agreed to pool their interests in Subject Drilling Unit, for the drilling and operation, including production, of Coalbed Methane Gas produced from active gob areas and horizontal coalbed methane production from a longwall panel and its surrounding area in Consolidation Coal Company's Buchanan No. 1 Mine, i.e., Subject Drilling Unit established for the Subject Formations underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "well development and/or operation in the Subject Drilling Unit"), and (2) that the Board designate Applicant as Unit Operator.

7. Relief Granted: Subject to the provisions of Paragraph 17.5 hereof, the requested relief in this cause be and hereby is granted and: (1) Pursuant to § 45.1-361.21(C)(3), Code of Virginia, 1950 as amended, Pocahontas Gas Partnership (hereafter "Unit Operator") is designated as the Unit Operator authorized to drill and operate any coalbed methane gas well in the Subject Drilling Unit producing from Subject Formations, subject to: the permit provisions contained in § 45.1-361.27 et seq., Code of Virginia, 1950 as amended; the Oakwood Coalbed Gas Field Order No. OGCB 3-90 dated May 18, 1990; the Board's Order No. VGOB No. 92/01/21-0180 dated as of February 18, 1992; § 480-05-22.1 et seq., Gas and Oil Regulations; and § 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations, all as amended from time to time, and (2) all the interests and estates in Subject Drilling Unit, including those of the known and unknown persons listed on Exhibit "D", attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, and who have not voluntarily agreed to pool their interest in the Subject Drilling Unit, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands.

<u>Subject Formations</u>	<u>Unit Size</u>	<u>Permitted Well Locations</u>	<u>Field and Well Classification</u>	<u>Order Number</u>
All coal seams below the Tiller seam and associated strata	SLW12 441.30 acres	BCH-DG-136 (CBM-PGP-136) Estimated total depth of 1,928 feet BCH-DG-137 (CBM-PGP-137) Estimated total depth of 1,986 feet BCH-DG-138 (CBM-PGP-138) Estimated total depth of 2,035 feet BCH-DG-139 (CBM-PGP-139) Estimated total depth of 1,920 feet as depicted on Exhibit B-1 attached hereto	Oakwood Coalbed Gas Field and Exception thereto created for SLW12 by Board Order No.VGOB 92/01/21- 0180	OGCB 3-90 (05/18/90), and VGOB 92/01/21- 0180 02/18/92)

For the Subject Drilling Unit
underlying and comprised of the Subject
Land referred to as:

Unit Number SLW12, which is within Oakwood Field Units 30W,
30X, 30Y, 30Z, 30AA, 31W, 31X, 31Y, 31Z and 31AA.
Buchanan County, Virginia.

8. Election and Election Period: Each person listed herein on Exhibit D may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date this Order is recorded in the county above named. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed its written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

- 9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Each person listed herein on Exhibit D may elect to participate in the development and operation of the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the well development and operation in the Subject Drilling Unit, as more particularly set forth in Virginia Gas and Oil Board Regulation VR 480-05-22.2, Section 10 ("Completed for Production Costs"). Further, a Participating Operator agrees to pay such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs set forth below to the Unit Operator within forty-five (45) days from the later of the date of recording or the date of mailing this Order. The Estimated, Completed-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs: \$473,001.99
calculated as follows:

Well BCH-DG-136 (CBM-PGP-136) (\$242,125.90 @ .483) =
\$116,946.81

Well BCH-DG-137 (CBM-PGP-137) (\$245,905.30 @ .483) =
\$118,772.26(E)

Well BCH-PG-138 (CBM-PGP-138) (\$248,438.00 @ .483) =
\$119,995.55(e)

Well BCH-DG-139 (CBM-PGP-139) (\$242,831.00 @ .483) =
\$117,287.37(e)

(e) = estimated

A Participating Operator's proportionate cost hereunder shall be that proportion of said costs which the number of net mineral acres in the Subject Drilling Unit owned or claimed by such Participating Operator bears to the total number of mineral acres in Subject Drilling Unit. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay his proportionate part of the Estimated, Completed-for-Production Costs

as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above, each person listed herein on Exhibit D may elect to accept a cash bonus consideration of \$1.00 per year per net mineral acre owned by such person plus a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the coalbed methane gas and gas condensate produced from any well development covered by this Order (for purposes of this Order, net proceeds shall be actual proceeds received less all post-production costs incurred downstream of the wellhead, including but not limited to, all gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said owner, and any owner of a leased interest may elect to accept a cash bonus consideration to be paid to said owner of \$1.00 per year per net mineral acre leased as fair, reasonable and equitable compensation. Such cash bonus, when so elected, shall be tendered, paid or escrowed within sixty (60) days from the date of this Order and when so paid or escrowed shall be satisfaction in full for all right, title, interests, estates, and claims of such electing person in the Subject Lands, except, in the case of the owner of an unleased interest, for the normal 1/8th royalty interest.

The election made under this Paragraph 9.2, when so made shall be satisfaction in full for all right, title, interests, estates and claims of such electing person in any well development covered hereby and such electing person shall be deemed to and hereby does lease and assign all its right, title, interests, estates, and claims in the Subject Drilling Unit to the Unit Operator.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the development and operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, each person listed herein on Exhibit D may elect to share in the development and operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. All of such Carried Well Operator's rights, title, interests, estates and claims in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such carried well operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such carried well operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest

of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

The election made under this Paragraph 9.3, when so made, shall be satisfaction in full for all rights, title, interests, estates and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign all its rights, title, interest, estates and claims in the Subject Formations in the Subject Drilling Unit to the Unit Operator for the period of time during which its interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person fails to elect within the time, in the manner and in accordance with the terms of this Order or the alternatives set forth in Paragraph 9 above, such person accepts as to such person's interest, then such person shall be deemed to have elected not to participate in the proposed development and operation of Subject Drilling Unit and shall be deemed, subject to a final legal determination or ownership, to have elected to accept as satisfaction in full for all such person's right, title, interests, estates and claims the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned all his right, title, interests, estates and claims in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed, subject to a final legal determination of ownership, to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for all right, title, interests, estates and claims of such person in the Subject Lands.

11. Default By Participating Person: In the event a person elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, title, interest, estates and claims the cash bonus consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any such cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within sixty (60) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for all right, title, interests, estates and claims of such person in the Subject Lands covered hereby.

12. Assignment of Interest: In the event a person elects or fails to elect to do other than participate under Paragraph 9.1 above in the development and operation of the well in Subject Formations in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Unit Operator all of such person's right, title, interests, estates and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in production to which such person may be entitled by reason of any election or deemed election hereunder.

13. Unit Operator (or Operator): The Applicant, Pocahontas Gas Partnership, be and hereby is designated as Unit Operator authorized to drill and

operate the well(s) in Subject Formations in Subject Drilling Unit for the production of coalbed methane gas and coalbed methane gas from active gob areas, all subject to the permit provisions contained in Section 45.1-361.27 et seq., Code of Virginia, 1950 as amended, the Virginia Gas and Oil Board Regulations, VR 480-05-22.2 et seq., Virginia Gas and Oil Board Regulations and VR 480-05-22.1, Gas and Oil Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

POCAHONTAS GAS PARTNERSHIP
P. O. Box 200
Mavisdale, VA 24627
Phone: (703) 498-4512
Fax: (703) 498-4512
Attn: Randall M. Albert

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling or conversion of any well covered hereby within three hundred and sixty-five (365) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, this Order shall expire at 12:00 P.M. on the date on which any well covered by this Order is permanently abandoned and plugged unless sooner terminated by Order of the Board. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the Final Order of the Circuit Court shall be excluded in calculating the one year period.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the mineral estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating any well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions:

By this Order, the Board instructs the Escrow Agent named herein or any successor named by the Board to establish an interest-bearing escrow account (herein "Escrow Account") to receive and account to the Board pursuant to its agreement the escrowed funds hereafter described:

Tazewell National Bank
P. O. Box 909
Tazewell, VA 24651
(herein "Escrow Agent")

16.1 Escrow Provisions For Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment, or other payment shall not be commingled with any funds of the Unit operator and shall pursuant to Section 45.1-361.21.D, Code of Virginia, 1950 as amended, be deposited by the operator into the Escrow Account, commencing when a sale of gas produced from the well commences and continuing thereafter on a monthly basis with each deposit to be made, by use of the Report Form approved by the Inspector, by a date which is no later than fifteen (15) days after the last day of each month being reported and/or for which funds are

being deposited. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board in accordance with §45.1-361.21.D., Code of Virginia, 1950 as amended. Attached hereto is a listing of all persons who cannot be located, if any, together with each person's last known address, if available.

- 16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment of other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment or other payment, shall not be commingled with any funds of the Unit Operator and shall, pursuant to Virginia Code Sections 45.1-361.22A.2 and 45.1-361.22A.4, be deposited by the Operator into the Escrow Account, commencing when a sale of gas produced from the well commences and continuing thereafter on a monthly basis with each deposit to be made, by use of the Report Form approved by the Inspector, by a date which is no later than fifteen (15) days after the last day of each month being reported and/or for which funds are being deposited. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
 - 17.1 Applicant is a partnership composed of Consolidation Coal Company, a Delaware corporation, and Conoco, Inc., a Delaware corporation, duly authorized and qualified to transact business in the Commonwealth of Virginia;
 - 17.2 Applicant claims control of 96.101% of the Pocahontas No. 3 seam of coal, 91.999% of all coal below the Tiller Seam, less the Pocahontas No. 3 seam, 61.008% of the oil and gas and 91.962% of the coalbed methane leasehold estate in Subject Drilling Unit in Buchanan County, Virginia, which Subject Lands are more particularly described in Exhibit "A". Pocahontas Gas Partnership claims ownership of the right to explore for, develop and produce the coalbed methane gas underlying 96.101% of the SLW12.
 - 17.3 Applicant is an operator in the Commonwealth of Virginia and has satisfied the Board's requirements for operations in Virginia;
 - 17.4 Applicant has initially proposed the drilling of four (4) coalbed methane well on the Subject Drilling Unit to develop the pool in Subject Formations.
 - 17.5 The gob area, as defined in Virginia Code Ann. § 45.1-361.1 (Supp. 1991) will extend from the base of the Pocahontas No. 2 seam of coal upward to and result in common communication of all seams and areas below the Tiller seam of coal.
 - 17.6 The estimated amount of reserves contained within Subject Drilling Unit is 940 to 1027 MMCF. The estimated average production for Subject Drilling Unit over its life is 984 MMCF.
 - 17.7 Respondents are listed on Exhibit "C". Set forth in Exhibit "D" is the name and last known address of each person of record (who has not, in writing, leased to or voluntarily pooled their interests in


Subject Drilling Unit for the development) identified by the Applicant as having or claiming a potential interest in the coalbed methane gas underlying in Subject Drilling Unit underlying and comprised of Subject Lands. Exhibit E sets forth conflicting ownership claimants.

- 17.8 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in any well covered hereby are those options provided in Paragraph 9 above; and
- 17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person in the Subject Drilling Unit the opportunity to recover or receive, without unnecessary expense, each person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of coalbed methane gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.
18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of receipt of this Order to each person pooled by this Order whose address is known.
19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).
20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
21. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 1st day of October, 1992, by a majority of the Virginia Gas and Oil Board.


Chairman, Benny R. Wampler

DONE AND PERFORMED this 5th day of October, 1992, by Order of this Board.


Byron Thomas Fulmer
Principal Executive To The Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA)
COUNTY OF WISE)

Acknowledged on this 1st day of October, 1992,
personally before me a notary public in and for the Commonwealth of Virginia,
appeared Benny Wampler, being duly sworn did depose and say that he is Chairman
of the Virginia Gas and Oil Board, that he executed the same as Chairman of the
Virginia Gas and Oil and Board and was authorized to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

My commission expires 7/31/94

STATE OF VIRGINIA)
COUNTY OF WASHINGTON)

Acknowledged on this 1st day of October, 1992,
personally before me a notary public in and for the Commonwealth of Virginia,
appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is
Principal Executive to the Staff of the Virginia Gas and Oil Board, that he
executed the same and was authorized to do so.

Susan G. Garrett
Susan G. Garrett
Notary Public

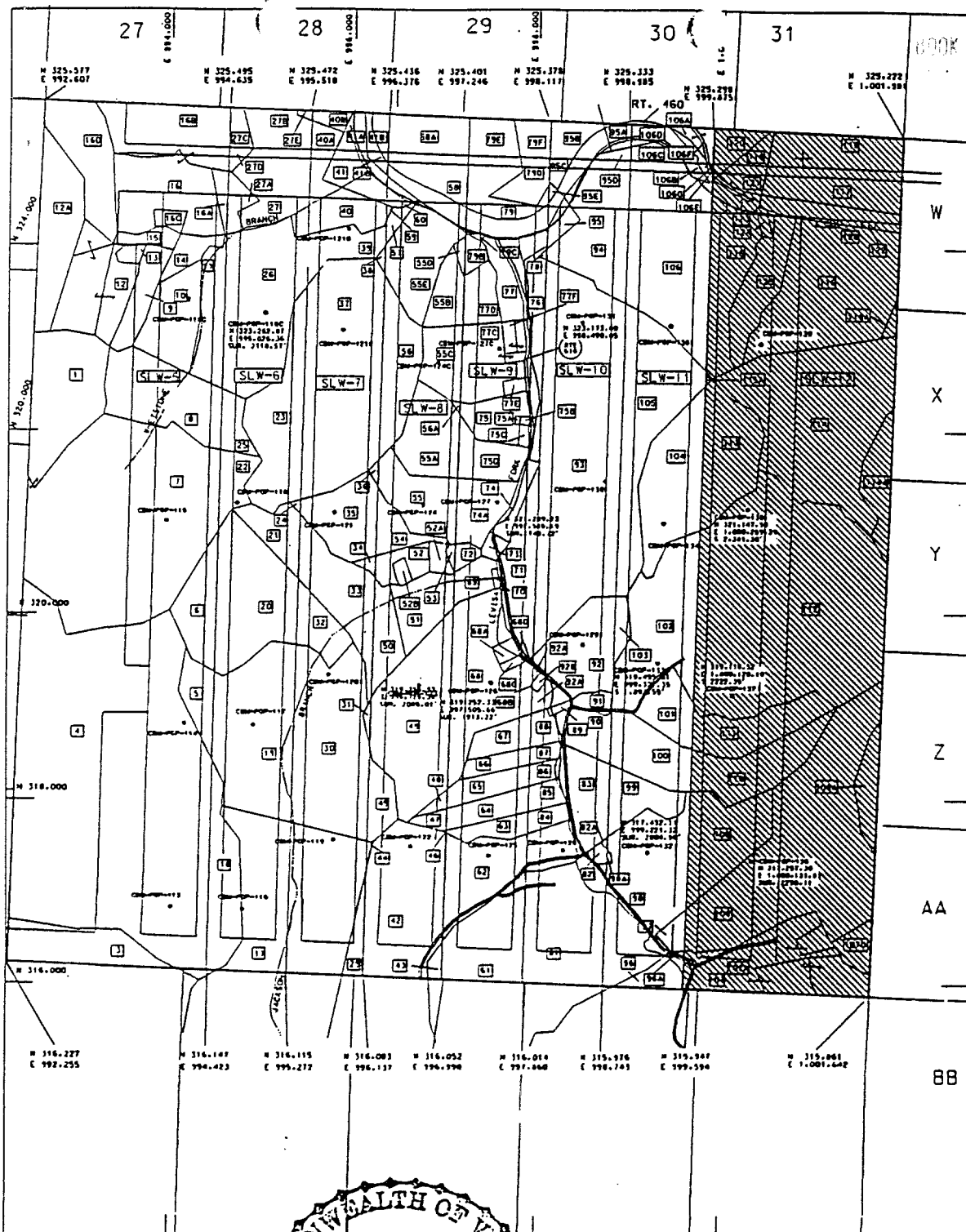
My commission expires 7/31/94

BOOK 399 pg. 732

"SUBJECT LANDS" - SLW12

EXHIBIT A

Beginning at a point Virginia (South Rectangular) State Plane Coordinate N 325298 E 999875, thence S 87° 56' 00" E 2107.37 feet to a point (N 325222 E 1001981), thence S 02° 04' 26" W 9367.14 feet to a point (N 315861 E 1001642), thence N 87° 35' 48" W 2050.80 feet to a point (N 315947 E 999594), thence N 01° 43' 16" E 9355.22 feet to the point of Beginning, containing 441.30 acres.



NOTE: ALL ACRES ARE PLANIMETERED
EXPLANATION

- PROPOSED SLW UNIT
- PROPERTY LINE
- HIGHWAY RIGHT-OF-WAY
- 1 TRACT IDENTIFICATION NUMBER
- COUNTY ROUTE
- OAKWOOD FIELD LINE
- AA-26 OAKWOOD FIELD 80 ACRE 10.
- SLW-7 LONGWALL PANEL UNIT 10.
- PROPOSED MINE PLAN
- VIRGINIA SOUTH STATE PLANE
- COORDINATES NORTH 325.065
- EAST 992.667
- COALBED METHANE WELL LOCATION
- TRACT LAND MOOK
- PROPOSED COALBED METHANE WELL LOCATION

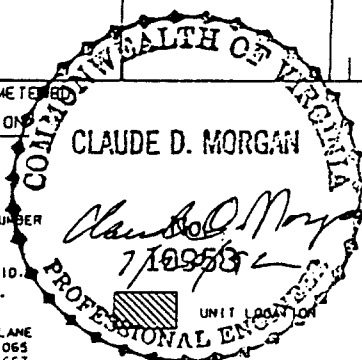


EXHIBIT B1

POCAHONTAS GAS PARTNERSHIP
DOCKET NO. VGOB-92-08-18-0249
FORCE POOLING

SLW -12
KEEN MTN. QUADRANGLE
BUCHANAN COUNTY, VA

SCALE: 0' 550' 1100'

PREPARED BY L. J. JARRINGTON	REVIEWED BY
C.D. COMM	
DATE: 4/29/92	

EXHIBIT C

VGOB-92/08/18-0249

Owners and Potential Owners of Methane GasSLW12I. Coal Fee Ownership

1. Coal Mountain Mining Company 50.230 acres (Tr 9) - 11.382%
 Coal Mountain Trust 68.480 acres (Tr 7) - 15.518%
 P.O. Box 675 148.590 acres (Tr 9A) - 33.671%
 Tazewell, VA 24651 64.240 acres (Tr 5) - 14.557%
 18.360 acres (Tr 17) - 4.161%
 55.180 acres (Tr 23) - 12.504%
 0.310 acres (Tr 19) - 0.070%

2. Hurt & McGuire Heirs 0.600 acres - 0.136%
 c/o Charles Green
 1805 1/2 Jefferson Ave.
 Bluefield, WV 24701

3. Yukon Pocahontas Coal 31.250 acres (Tr 55) - 7.081%
 Company, Sayers Pocahontas
 Coal Company, Buchanan Coal
 Company and Georgia-Pacific
 Corporation
 c/o Henry Harman, Jr.
 Managing Partner
 Big Vein Company
 P.O. Box 187
 Tazewell, VA 24651

 Georgia-Pacific Corporation
 c/o Bill Covington
 Mineral and Real Estate
 P.O. Box 105605
 Atlanta, GA 30348-5605

 Georgia-Pacific Corporation
 Attn.: Jerry Crouse
 General Delivery
 Wyoming, WV 24898

4. Lucy V. Wade, et al. 4.060 acres - 0.920%
 c/o Paul Shortt
 Rt. 1
 Raven, VA 24639

Exhibit C

VGOB-92/08/18-0249

Page 2

II. Coal Leasehold Ownership

- | | | |
|----|--|---|
| 1. | Consolidation Coal Company
1800 Washington Road
Pittsburgh, PA 15241 | 50.230 acres - 11.382%*
68.480 acres - 15.518%*
148.590 acres - 33.671%*
64.240 acres - 14.557%*
18.360 acres - 4.161%*
55.180 acres - 12.504%*
0.310 acres - 0.070%*
0.600 acres - 0.136%*
19.360 acres - 4.387%***
0.510 acres - 0.116%*** |
|----|--|---|

*NOTE: The lease to Consolidation Coal Company is for all coal below drainage.

**NOTE: The lease to Consolidation Coal Company is for all coal below drainage. 1.770 acres of the Pocahontas No. 3 seam of coal is subleased to Island Creek Coal Company.

***NOTE: The sublease to Consolidation Coal Company is for the Pocahontas No. 3 seam of coal only.

- | | | |
|----|---|--|
| 2. | United Coal Company
P.O. Box 901
Grundy, VA 24614
Attn.: Mark Goff | 50.230 acres - 11.382%*
68.480 acres - 15.518%*
148.590 acres - 33.671%*
64.240 acres - 14.557%*
18.360 acres - 4.161%*
55.180 acres - 12.504%* |
|----|---|--|

*NOTE: The lease to United Coal Company is for all coal above drainage.

- | | | |
|----|---|--|
| 3. | Island Creek Coal Company
Virginia Division
Drawer L
Oakwood, VA 24631 | 31.250 acres - 7.081%*
4.060 acres - 0.920%*
1.770 acres - 0.401%*** |
|----|---|--|

*NOTE: The lease to Island Creek Coal Company is for all coal below the Tiller seam. 19.360 acres of the Pocahontas No. 3 seam of coal is subleased to Consolidation Coal Company.

**NOTE: The lease to Island Creek Coal Company is for all coal below the Tiller seam. 0.510 acres of the Pocahontas No. 3 seam of coal is subleased to Consolidation Coal Company.

Exhibit C

VGOB-92/08/18-0249

Page 3

***NOTE: The sublease to Island Creek Coal Company is for the Pocahontas No. 3 seam of coal only.

- | | | |
|----|-------------------------|------------------------|
| 4. | Jewell Smokeless Coal | 31.250 acres - 7.081%* |
| | Company/Oakwood Red Ash | 0.600 acres - 0.136%* |
| | Coal Corporation | |
| | P.O. Box 70 | |
| | Vansant, VA 24656 | |

*NOTE: The lease to Jewell Smokeless Coal Company is for all coal in the Tiller seam and above.

III. Oil & Gas Fee Ownership50.230 acre tract:

- | | | |
|----|------------------------------|-----------------------|
| 1. | Coal Mountain Mining Company | 25.150 acres - 5.699% |
| | Coal Mountain Trust | 0.990 acres - 0.224% |
| | P.O. Box 675 | 5.560 acres - 1.260% |
| | Tazewell, VA 24651 | 18.530 acres - 4.199% |

68.480 acre tract:

- | | | |
|----|------------------------------|------------------------|
| 2. | Coal Mountain Mining Company | 65.040 acres - 14.738% |
| | Coal Mountain Trust | 3.440 acres - 0.780% |
| | P.O. Box 675 | |
| | Tazewell, VA 24651 | |

148.590 acre tract:

- | | | |
|----|------------------------------|-------------------------|
| 3. | Coal Mountain Mining Company | 14.810 acres - 3.356% |
| | Coal Mountain Trust | 12.370 acres - 2.803% |
| | P.O. Box 675 | 102.670 acres - 23.265% |
| | Tazewell, VA 24651 | 18.740 acres - 4.247% |

64.240 acre tract:

- | | | |
|----|----------------------|------------------------|
| 4. | Terry Baldwin | 55.684 acres - 12.618% |
| | P.O. Box 531 | |
| | Oakwood, VA 24631 | |
| 5. | Gary Davis, et al. | 8.556 acres - 1.939% |
| | General Delivery | |
| | Shortt Gap, VA 24627 | |

Exhibit C

VGOB-92/08/18-0249

Page 5

0.600 acre tract:

- | | | |
|-----|---|----------------------|
| 14. | Hurt & McGuire Heirs
c/o Charles Green
1805 1/2 Jefferson Ave.
Bluefield, WV 24701 | 0.600 acres - 0.136% |
|-----|---|----------------------|

31.250 acre tract:

- | | | |
|-----|--|--|
| 15. | Donald Shortt
Route 1, Box 493
Pounding Mill, VA 24637 | 19.360 acres - 4.387%
11.890 acres - 2.694% |
|-----|--|--|

4.060 acre tract:

- | | | |
|------|---|--|
| 16. | Carrie B. Cook Heirs | |
| a. | Sue Elkins
Rt. 1 Box 179
Raven, VA 24639-9317 | 0.8875 acres - 0.201%
0.1275 acres - 0.029% |
| b. | Paul H. Shortt
Rt. 1 Box 178
Raven, VA 24639 | 0.8875 acres - 0.201%
0.1275 acres - 0.029% |
| c. | Sandra Whited
734 Terry Drive
Richlands, VA 24641 | 0.8875 acres - 0.201%
0.1275 acres - 0.029% |
| d. | Lucy V. Wade Heirs | 0.8875 acres - 0.201%
0.1275 acres - 0.029% |
| i. | Curtis E. Wade
Rt. 1 Box 200
Raven, VA 24639 | 0.1268 acres - 0.029%
(1/7 of 0.8875 acres)
0.0182 acres - 0.004%
(1/7 of 0.1275 acres) |
| ii. | Madge P. Dillon
1941 Lisbon Rd.
Chesapeake, VA
23321 | 0.1268 acres - 0.029%
(1/7 of 0.8875 acres)
0.0182 acres - 0.004%
(1/7 of 0.1275 acres) |
| iii. | Anna L. Bonhon
P. O. Box 278
Oakwood, VA 24631 | 0.1268 acres - 0.029%
(1/7 of 0.8875 acres)
0.0182 acres - 0.004%
(1/7 of 0.1275 acres) |

Exhibit C

VGOB-92/08/18-0249

Page 6

iv.	Phyllis Estep 402 Gentry Dr. Gordonsville, VA 22942	0.1268 acres - 0.029% (1/7 of 0.8875 acres) 0.0182 acres - 0.004% (1/7 of 0.1275 acres)
v.	Dorothy Lowe P. O. Box 436 Cedar Bluff, VA 24609	0.1268 acres - 0.029% (1/7 of 0.8875 acres) 0.0182 acres - 0.004% (1/7 of 0.1275 acres)
vi.	Ruth Stumpp Rt. 1 Box 200 Raven, VA 24639	0.2536 acres - 0.058% (2/7 of 1.775 acres) 0.0364 acres - 0.008% (2/7 of 0.255 acres)

IV. Oil & Gas Leasehold Ownership

50.230 acre tract:

1.	Consolidation Coal Company 1800 Washington Road Pittsburgh, PA 15241	25.150 acres - 5.699% 0.990 acres - 0.224% 5.560 acres - 1.260% 18.530 acres - 4.199%
----	--	--

68.480 acre tract:

2.	Consolidation Coal Company 1800 Washington Road Pittsburgh, PA 15241	65.040 acres - 14.738% 3.440 acres - 0.780%
----	--	--

148.590 acre tract:

3.	Consolidation Coal Company 1800 Washington Road Pittsburgh, PA 15241	14.810 acres - 3.356% 12.370 acres - 2.803% 102.670 acres - 23.265% 18.740 acres - 4.247%
----	--	--

18.360 acre tract:

4.	Cabot Oil & Gas Corporation P.O. Box 1473 Charleston, WV 25325	16.223 acres - 3.676% 1.770 acres - 0.401%
----	--	---

Exhibit C

VGOB-92/08/18-0249

Page 7

55.180 acre tract:

- | | | |
|----|---|--|
| 5. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 0.773 acres - 0.175%
0.410 acres - 0.093% |
|----|---|--|

0.310 acre tract:

- | | | |
|----|--|----------------------|
| 6. | Consolidation Coal Company
1800 Washington Road
Pittsburgh, PA 15241 | 0.310 acres - 0.070% |
|----|--|----------------------|

0.600 acre tract:

- | | | |
|----|--|----------------------|
| 7. | Equitable Resources
Exploration
Two Executive Park Place
1989 East Stone Drive
Kingsport, TN 37660 | 0.600 acres - 0.136% |
|----|--|----------------------|

31.250 acre tract:

- | | | |
|----|---|--|
| 8. | Buchanan Production Company
Mullins Building
1600 Front Street
Drawer Q
Richlands, VA 24641 | 19.360 acres - 4.387%
11.890 acres - 2.694% |
|----|---|--|

4.060 acre tract:

- | | | |
|----|---|--|
| 9. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 0.1268 acres - 0.029%
0.0182 acres - 0.004% |
| | | 0.1268 acres - 0.029%
0.0182 acres - 0.004% |
| | | 0.1268 acres - 0.029%
0.0182 acres - 0.004% |

V. Coalbed Methane Leasehold Ownership

- | | | |
|----|---|---|
| 1. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 50.230 acres - 11.382%
68.480 acres - 15.518%
148.590 acres - 33.671%
64.240 acres - 14.557% |
|----|---|---|

Exhibit C

VGOB-92/08/18-0249

Page 8

	18.360 acres - 4.161%
	55.180 acres - 12.504%
	0.310 acres - 0.070%
	0.1268 acres - 0.029%
	0.0182 acres - 0.004%
	0.1268 acres - 0.029%
	0.0182 acres - 0.004%
	0.1268 acres - 0.029%
	0.0182 acres - 0.004%
2. Buchanan Production Company	0.600 acres - 0.136%*
Mullins Building	19.360 acres - 4.387%*
1600 Front Street	11.890 acres - 2.694%*
Drawer Q	31.250 acres - 7.081%*
Richlands, VA 24641	

*NOTE: This lease acreage to be assigned to Pocahontas Gas Partnership by Buchanan Production Company pursuant to letter of agreement dated January 31, 1992.

EXHIBIT D

VGOB-92/08/18-0249

Unleased Owners and Potential Owners of Methane GasSLW12all
the
toCoal Fee Ownership

for

Yukon Pocahontas Coal 31.250 acres (Tr 55) - 7.081%*
 Company, Sayers Pocahontas
 Coal Company, Buchanan Coal
 Company and Georgia-Pacific
 Corporation
 c/o Henry Harman, Jr.
 Managing Partner
 Big Vein Company
 P.O. Box 187
 Tazewell, VA 24651

Georgia-Pacific Corporation
 c/o Bill Covington
 Mineral and Real Estate
 P.O. Box 105605
 Atlanta, GA 30348-5605

Georgia-Pacific Corporation
 Attn.: Jerry Crouse
 General Delivery
 Wyoming, WV 24898

*NOTE: 19.360 acres of the of the Pocahontas No. 3 seam of
 coal is subleased to Consolidation Coal Company.

Lucy V. Wade, et al. 4.060 acres - 0.920%
 c/o Paul Shortt
 Rt. 1
 Raven, VA 24639

Coal Leasehold Ownership

Island Creek Coal Company 31.250 acres - 7.081%*
 Virginia Division 4.060 acres - 0.920%**
 Drawer L 1.770 acres- 0.401%***
 Oakwood, VA 24631

*NOTE: The lease to Island Creek Coal Company is for all
 coal below the Tiller seam. 19.360 acres of the
 Pocahontas No. 3 seam of coal is subleased to
 Consolidation Coal Company.

Exhibit D

VGOB-92/08/18-0249

Page 3

6. Commonwealth of Virginia 0.250 acres - 0.057%
Virginia Dept. of Transportation
870 Bonham Road
Bristol, VA 24201
7. Jack Davis 12.186 acres - 2.761%
Box 82
Oakwood, VA 24631

0.600 acre tract:

8. Hurt & McGuire Heirs 0.600 acres - 0.136%
c/o Charles Green
1805 1/2 Jefferson Ave.
Bluefield, WV 24701

31.250 acre tract:

9. Donald Shortt 19.360 acres - 4.387%
Route 1, Box 493 11.890 acres - 2.694%
Pounding Mill, VA 24637

4.060 acre tract:

10. Carrie B. Cook Heirs
- a. Sue Elkins 0.8875 acres - 0.201%
Rt. 1 Box 179 0.1275 acres - 0.029%
Raven, VA 24639-9317
- b. Paul H. Shortt 0.8875 acres - 0.201%
Rt. 1 Box 178 0.1275 acres - 0.029%
Raven, VA 24639
- c. Sandra Whited 0.8875 acres - 0.201%
734 Terry Drive 0.1275 acres - 0.029%
Richlands, VA 24641
- d. Lucy V. Wade Heirs 0.8875 acres - 0.201%
0.1275 acres - 0.029%
- i. Curtis E. Wade 0.1268 acres - 0.029%
Rt. 1 Box 200 (1/7 of 0.8875 acres)
Raven, VA 24639 0.0182 acres - 0.004%
(1/7 of 0.1275 acres)

Exhibit D

VGOB-92/08/18-0249

Page 5

31.250 acre tract:

- | | | |
|----|-----------------------------|-----------------------|
| 3. | Buchanan Production Company | 19.360 acres - 4.387% |
| | Mullins Building | 11.890 acres - 2.694% |
| | 1600 Front Street | |
| | Drawer Q | |
| | Richlands, VA 24641 | |

V. Coalbed Methane Leasehold Ownership

- | | | |
|----|-----------------------------|------------------------|
| 1. | Buchanan Production Company | 0.600 acres - 0.136%* |
| | Mullins Building | 19.360 acres - 4.387%* |
| | 1600 Front Street | 11.890 acres - 2.694%* |
| | Drawer Q | 31.250 acres - 7.081%* |
| | Richlands, VA 24641 | |

*NOTE: This lease acreage to be assigned to Pocahontas Gas Partnership by Buchanan Production Company pursuant to letter of agreement dated January 31, 1992.

EXHIBIT E
VGOB-92/08/18-0249

Conflicting Ownership Claimants

SLW12

64.240 acre tract:

Coal Owner:

1. Coal Mountain Mining Company 64.240 acres (Tr 5) - 14.557%
Coal Mountain Trust
P. O. Box 675
Tazewell, Va 24651

Oil and Gas Owners:

1. Terry Baldwin 55.684 acres - 12.618%
P.O. Box 531
Oakwood, VA 24631
2. Gary Davis, et al. 8.556 acres - 1.939%
General Delivery
Shortt Gap, VA 24627

18.360 acre tract:

Coal Owner:

1. Coal Mountain Mining Company 18.360 acres (Tr 17) - 4.161%
Coal Mountain Trust
P.O. Box 675
Tazewell, VA 24651

Oil & Gas Owners:

1. Yukon Pocahontas Coal 16.223 acres - 3.676%
Company, Sayers Pocahontas 1.770 acres - 0.401%
Coal Company, Buchanan Coal
Company and Georgia-Pacific
Corporation
c/o Henry Harman, Jr.
Managing Partner
Big Vein Company
P.O. Box 187
Tazewell, VA 24651
2. Commonwealth of Virginia 0.367 acres - 0.084%
Virginia Dept. of Transportation
870 Bonham Road
Bristol, VA 24201

hibit E
 OB-07/08/18-0249
 ge

Coal Leasehold Owners:

Consolidation Coal Company 18.360 acres - 4.161%*
 1800 Washington Road
 Pittsburgh, PA 15241

*NOTE: The lease to Consolidation Coal Company is for all coal below drainage. 1.770 acres of the Pocahontas No. 3 seam is subleased to Island Creek Coal Company.

Island Creek Coal Company 1.770 acres - 0.401%*
 Virginia Division
 Drawer L
 Oakwood, VA 24631

*NOTE: The sublease to Island Creek Coal Company is for the Pocahontas No. 3 seam only.

Coalbed Methane Leasehold Owner:

Pocahontas Gas Partnership 18.360 acres - 4.161%
 P.O. Box 200
 Mavisdale, VA 24627

55.180 acre tract:

Coal Owner:

Coal Mountain Mining Company 55.180 acres (Tr 23) - 12.504%
 Coal Mountain Trust
 P. O. Box 675
 Tazewell, Va 24651

Oil and Gas Owners:

Terry Baldwin 41.561 acres - 9.418%
 P.O. Box 531
 Oakwood, VA 24631

Commonwealth of Virginia 0.250 acres - 0.057%
 Virginia Dept. of Transportation
 870 Bonham Road
 Bristol, VA 24201

Joe Davis, Jr. 0.773 acres - 0.175%
 P.O. Box 175B
 Raven, VA 24639

Exhibit E

VGOB-92/08/18-0249

Page 5

4.060 acre tract:Coal Owner:

- | | | |
|----|---|----------------------|
| 1. | Lucy V. Wade, et al.
c/o Paul Shortt
Rt. 1
Raven, VA 24639 | 4.060 acres - 0.920% |
|----|---|----------------------|

Oil & Gas Owners:

- | | | |
|------|---|--|
| 1. | Carrie B. Cook Heirs | |
| a. | Sue Elkins
Rt. 1, Box 179
Raven, VA 24639-9317 | 0.8875 acres - 0.201%
0.1275 acres - 0.029% |
| b. | Paul H. Shortt
Rt. 1, Box 178
Raven, VA 24639 | 0.8875 acres - 0.201%
0.1275 acres - 0.029% |
| c. | Sandra Whited
734 Terry Drive
Richlands, VA 24641 | 0.8875 acres - 0.201%
0.1275 acres - 0.029% |
| d. | Lucy V. Wade Heirs | 0.8875 acres - 0.201%
0.1275 acres - 0.029% |
| i. | Curtis E. Wade
Rt. 1, Box 200
Raven, VA 24639 | 0.1268 acres - 0.029%
(1/7 of 0.8875 acres)
0.0182 acres - 0.004%
(1/7 of 0.1275 acres) |
| ii. | Madge P. Dillon
1941 Lisbon Rd.
Chesapeake, VA
23321 | 0.1268 acres - 0.029%
(1/7 of 0.8875 acres)
0.0182 acres - 0.004%
(1/7 of 0.1275 acres) |
| iii. | Anna L. Bonhon
P. O. Box 278
Oakwood, VA 24631 | 0.1268 acres - 0.029%
(1/7 of 0.8875 acres)
0.0182 acres - 0.004%
(1/7 of 0.1275 acres) |
| iv. | Phyllis Estep
402 Gentry Dr.
Gordonsville, VA
22942 | 0.1268 acres - 0.029%
(1/7 of 0.8875 acres)
0.0182 acres - 0.004%
(1/7 of 0.1275 acres) |

Exhibit E

VGOB-92/08/18-0249

Page 6

- | | | |
|-----|---|--|
| v. | Dorothy Lowe
P. O. Box 436
Cedar Bluff, VA
24609 | 0.1268 acres - 0.029%
(1/7 of 0.8875 acres)
0.0182 acres - 0.004%
(1/7 of 0.1275 acres) |
| vi. | Ruth Stumpp
Rt. 1, Box 200
Raven, VA 24639 | 0.2536 acres - 0.058%
(2/7 of 1.775 acres)
0.0364 acres - 0.008%
(2/7 of 0.255 acres) |

Coal Leasehold Owners:

- | | | |
|----|---|-----------------------|
| 1. | Island Creek Coal Company
Virginia Division
Drawer L
Oakwood, VA 24531 | 4.060 acres - 0.920%* |
|----|---|-----------------------|

*NOTE: The lease to Island Creek Coal Company is for all coal below the Tiller seam. 0.510 acres of the of the Pocahontas No. 3 seam of coal is subleased to Consolidation Coal Company.

- | | | |
|----|--|-----------------------|
| 2. | Consolidation Coal Company
1800 Washington Road
Pittsburgh, PA 15241 | 0.510 acres - 0.116%* |
|----|--|-----------------------|

*NOTE: The sublease to Consolidation Coal Company is for the Pocahontas No. 3 seam only.

Oil & Gas Leasehold Owner:

- | | | |
|----|---|--|
| 1. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 0.1268 acres - 0.029%
0.0182 acres - 0.004%

0.1268 acres - 0.029%
0.0182 acres - 0.004%

0.1268 acres - 0.029%
0.0182 acres - 0.004% |
|----|---|--|

Coalbed Methane Leasehold Owner:

- | | | |
|----|---|--|
| 1. | Pocahontas Gas Partnership
P.O. Box 200
Mavisdale, VA 24627 | 0.1268 acres - 0.029%
0.0182 acres - 0.004%

0.1268 acres - 0.029%
0.0182 acres - 0.004%

0.1268 acres - 0.029%
0.0182 acres - 0.004% |
|----|---|--|

VIRGINIA: In the Clerk's Office of the Circuit Court of Buchanan County. The foregoing instrument was this day presented in the office aforesaid and is, together with the certificate of acknowledgment annexed, admitted to record this 8th day of October, 1992, 3:46 P. M. Deed Book No. 309 and Page No. 123.

James M. B...

X

3288

CLERK'S OFFICE CIRCUIT COURT
BUCHANAN COUNTY, VIRGINIA
Filed and admitted to record.
This 8th day of Oct 1999
at 346 o'clock P. M.
Recorded Dred Book Page
019 State Tax
213 County Tax
212 Transfer
301 Recording 33.00
032 State Tax
220 Local Tax
145 VSIF 1.00
Total 34.00
Teste James M. Bevins, Jr., Clerk
By D.E.

Dept. of Mines, Minerals & Energy